



Northern Natural Gas Company  
P.O. Box 3330  
Omaha NE 68103-0330  
402 398-7200

December 31, 2025

Ms. Debbie-Anne Reese, Secretary  
Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, D.C. 20426

RE: Northern Natural Gas Company  
Docket No. RP26-  
Negotiated Rate Transactions

Dear Ms. Reese:

Northern Natural Gas Company ("Northern") hereby submits the following Tariff Sections for filing as part of its FERC Gas Tariff, Seventh Revised Volume No. 1 (the "Tariff"), to be effective January 1, 2026:

SEVENTH REVISED VOLUME NO. 1

Part 5, Table of Contents, Version 13.0.0  
Part 5, Section 21, Version 1.0.0  
Part 5, Section 22, Version 1.0.0  
Part 5, Section 23, Version 1.0.0  
Part 5, Section 24, Version 1.0.0  
Part 5, Section 37, Version 4.0.0  
Part 5, Section 38, Version 11.0.0  
Part 5, Section 46, Version 15.0.0

**Reason for Filing**

On June 7, 1996, in Docket No. RP96-272-000, Northern filed tariff sheets permitting it to negotiate rates in accordance with the Commission's Policy Statement on Alternatives to Traditional Cost-of-Service Ratemaking for Natural Gas Pipelines, issued January 31, 1996, in Docket No. RM95-6-000 (the "Policy Statement").<sup>1</sup> The Commission accepted the tariff sheets in an order issued July 5, 1996 (the "1996 Order").

---

<sup>1</sup> 74 FERC ¶ 61,076 (1996).

The reason for this filing is to:

1. add new negotiated rate agreements with Spotlight Energy, LLC ("Spotlight"), United Energy Trading, LLC ("UET") and Radiate Energy LLC ("Radiate");
2. update negotiated rate agreements with Targa Gas Marketing LLC ("Targa"), MidAmerican Energy Company ("MidAmerican") and Eco-Energy Natural Gas, LLC ("Eco"); and
3. remove negotiated rate agreements with City of Sioux Center ("Sioux Center") and Mieco LLC ("Mieco").

In addition, Part 5 - Negotiated Rates, Table of Contents, has been updated to reflect the addition, update and removal of negotiated rate transactions as more fully described below.

### **New Transaction**

Spotlight – Contract No. 145724:

Part 5, Section 21 is updated to reflect the addition of a new negotiated rate agreement for service from 01/01/2026 through 01/31/2026.

UET – Contract No. 145740:

Part 5, Section 37 is updated to reflect the addition of a new negotiated rate agreement for service from 01/01/2026 through 01/31/2026.

Radiate – Contract No. 145766:

Part 5, Section 38 is updated to reflect the addition of a new negotiated rate agreement for service from 01/01/2026 through 01/05/2026.

### **Updated Transactions**

Targa – Contract No. 132908

Part 5, Section 22 is updated to reflect the extension of the agreement from 01/01/2026 through 12/31/2026.

MidAmerican – Contract No. 116047

Part 5, Section 23 is updated to reflect the removal of expired provisions of the agreement.

Targa – Contract No. 134630

Part 5, Section 24 is updated to reflect the extension of the agreement from 01/01/2026 through 12/31/2026.

Eco – Contract No. 141380:

Part 5, Section 46 is updated to reflect the extension of the agreement from 01/01/2026 through 01/31/2026.

Ms. Debbie-Anne Reese, Secretary

December 31, 2025

Page 3 of 4

### **Removal of Negotiated Rate Transactions**

Northern has also removed expired negotiated rate transactions with the following Shippers:

Sioux Center – Contract No. 128839, removed from Part 5, Section 21.

Mieco – Contract No. 144930, removed from Part 5, Section 37. Section 37 is reserved for future use.

### **Other Regulatory Requirements**

The negotiated rate transaction shall be reflected in Northern's transactional report.

In accordance with the Commission's 1996 Order, Northern will keep separate and identifiable its negotiated rate information in such form that it can be filed and separately totaled, in particular, as part of and in the format of Statements G, I, and J in Northern's future rate cases.

### **Waivers**

The Policy Statement provides: "the Commission will readily grant requests to waive the 30-day notice requirement" for negotiated rate filings.<sup>2</sup> Accordingly, Northern respectfully requests the Commission grant waiver of section 154.207 and any other waivers of its Regulations it deems necessary to allow this filing to become effective January 1, 2026.

### **Posting**

Northern has served an electronic copy of this filing upon its customers and interested state regulatory commissions.

### **Marked Version**

In accordance with section 154.201 of the Commission's Regulations, Northern submits herewith a marked version of the proposed tariff changes highlighting new additions and showing deletions by strikeout.

### **Motion**

In accordance with sections 154.7(a)(9) and 154.206(c) of the Commission's Regulations, Northern hereby moves to place the tariff sections referenced herein in effect as of the end of any suspension period ordered by the Commission.

---

<sup>2</sup> 74 FERC ¶ 61,076 at 61,241-2 (1996). See *NorAm Gas Transmission Company*, 77 FERC ¶ 61,011 at 61,034-5 (1996).

Ms. Debbie-Anne Reese, Secretary

December 31, 2025

Page 4 of 4

### **Data Processing Requirements**

Northern submits this filing through FERC's electronic tariff filing process in a FERC-approved format.

### **Communication**

It is respectfully requested that all Commission orders and correspondence, as well as pleadings and correspondence from other persons concerning this filing, be served upon each of the following:

Luis Valdivia  
Director, Regulatory Policy and Rates  
Northern Natural Gas Company  
1111 South 103<sup>rd</sup> Street  
Omaha, NE 68124-1000  
(402) 398-7393  
luis.valdivia@nngco.com

Britany Shotkoski  
Deputy General Counsel  
Northern Natural Gas Company  
1111 South 103<sup>rd</sup> Street  
Omaha, NE 68124-1000  
(402) 398-7077  
britany.shotkoski@nngco.com

Respectfully submitted,

/s/ Luis Valdivia

Luis Valdivia  
Director, Regulatory Policy and Rates

Attachments

**TABLE OF CONTENTS**  
**NEGOTIATED RATES**

<u>Shipper Name</u>	<u>Contract No.</u>	<u>Section</u>
Minnesota Energy Resources Corporation	112486	1
Upper Michigan Energy Resources Corporation	133329	2
St. Croix Valley Natural Gas Company, Inc.	21336	3
CenterPoint Energy Resources Corp., D/B/A CenterPoint Energy	139022	4
Minnesota Gas		
Tulsa Renewable Energy LLC	142381	5
Milk Specialties Company	141060	6
Black Hills Service Company, LLC	138109	7
LSCP, LLC	137887	8
Rock Rapids Municipal Utilities	138086	9
Midwest Natural Gas, Inc.	137389	10
Madison Gas and Electric Company	130176	11
Midwest Natural Gas, Inc. Company	137288	12
Viroqua Gas Company a Division of Madison Gas and Electric Company	137443	13
Gelita USA Inc.	134917	14
Minnesota Soybean Processors	135118	15
Mille Lacs Corporate Ventures	141058	16
Poet Biorefining - Arthur, LLC	137995	17
ETC Marketing, Ltd.	138872	18
Midwest Natural Gas, Inc.	127848	19
Interstate Power and Light Company	128848	20
Spotlight Energy, LLC	145724	21
Targa Gas Marketing LLC	132908	22
MidAmerican Energy Company	116047	23
Targa Gas Marketing LLC	134630	24
Wisconsin Gas LLC	143473	25
Midwest Natural Gas, Inc.	143270	26
ETC Marketing, LTD.	145587	27
Sequent Energy Management LLC	138871	28
Wisconsin Gas LLC	140754	29
Midwest Natural Gas, Inc.	141061	30
Black Hills Service Company, LLC	142878	31
Greater Minnesota Gas, Inc.	140995	32
Eco-Energy Natural Gas, LLC	135827	33
Eco-Energy Natural Gas, LLC	138211	34
Targa Gas Marketing LLC	144325	35
Tenaska Marketing Ventures	143411	36
United Energy Trading, LLC	145740	37
Radiate Energy LLC	145766	38
Targa Gas Marketing LLC	140690	39
Reserved for Future Use		40
Tenaska Marketing Ventures	132668	41
Tenaska Marketing Ventures	141028	42
Reserved for Future Use		43
Reserved for Future Use		44
Reserved for Future Use		45
Eco-Energy Natural Gas, LLC	141380	46

**TABLE OF CONTENTS**  
**NEGOTIATED RATES**

<b><u>Shipper Name</u></b>	<b><u>Contract No.</u></b>	<b><u>Section</u></b>
Reserved for Future Use		47
Reserved for Future Use		48
Reserved for Future Use		49
Reserved for Future Use		50
Reserved for Future Use		51
Reserved for Future Use		52
Reserved for Future Use		53
Reserved for Future Use		54

<u>Shipper Name:</u>	Spotlight Energy, LLC
<u>Contract No.:</u>	145724
<u>Rate Schedule:</u>	TFX
<u>Term of Negotiated Rate:</u>	01/01/2026 through 01/31/2026
<u>Non-conforming Agreement:</u>	No
<u>Winter Quantity Dth/day:</u>	15,000
<u>Summer Quantity Dth/day:</u>	0
<u>Receipt Points:</u>	Southern Star Central/NNG Kiowa Co. ITE
<u>Delivery Points:</u>	NNG Field MKT Demarcation – 16B

The daily charge shall be the MDQ multiplied by the "Formula Rate" unless a "Rate Adjustment Election" has been made as defined below. The monthly charge is the sum of the daily charges for the applicable month.

The "Formula Rate" shall equal the arithmetic value obtained from the formula  $[(D \text{ minus } (R \text{ divided by } F)) \text{ times } S]$ , where (D) = the Midpoint price from Platts "Gas Daily" Northern, demarc; (R) = the Midpoint price from Platts "Gas Daily" Panhandle, Tx.-Okla.; (F) = 1.0 less the applicable fuel percentage for deliveries to NNG Field MKT Demarcation - 16B (POI 37654) (Demarc) from Fuel Section 2; and (S) = 0.90. However, when calculating the "Rate," in no event will  $[(D \text{ minus } (R \text{ divided by } F)) \text{ times } S]$  be less than \$0.00.

Rate Adjustment Election. Solely in the event the Shipper's Firm Natural Gas Supply becomes unavailable to the Shipper to transport on Northern due to an operational issue that results in a Verified Loss of Shipper's Firm Natural Gas Supply, Shipper may elect to adjust its daily charge ("Rate Adjustment Election").

- i. Firm Natural Gas Supply. Firm Natural Gas Supply shall mean that the natural gas supply was purchased on an uninterrupted basis and contracted for transport on a primary firm service prior to the operational issue resulting in the loss of supply.
- ii. Operational Issue. The operational issue must be outside of the control of Shipper and not due to price considerations or priority of service.
- iii. Verified Loss. It shall be Shipper's obligation to verify to the satisfaction of Northern the unavailability of Shipper's Firm Natural Gas Supply to transport on Northern. Verification requirements may include, but not be limited to, that the natural gas was contracted and transported on a firm basis to primary points, the total quantity of Firm Natural Gas Supply that became unavailable to Shipper, the location of the natural gas supply that became unavailable, the total amount of Firm Natural Gas Supply affected by the operational issue ("Verified Lost Supply"), the total amount of natural gas supply available to the Shipper to transport on Northern prior to the operational issue ("Total Supply Available"), and the reason(s) the natural gas supply became unavailable. The inability or failure to purchase Firm Natural Gas Supply as a result of weather conditions or otherwise shall not constitute a verified loss for that Gas Day.

To make a Rate Adjustment Election, Shipper will provide notice to Northern of its intent to exercise the Rate Adjustment Election as soon as reasonably practicable, but no later than the end of the first affected Gas Day. The notice must include the number of days the Rate Adjustment Election is to remain in effect, and the quantity to which the election applies (the "Rate Adjustment Election MDQ"). For any primary receipt point affected by a verified loss of Firm Natural Gas Supply, the percentage of Rate Adjustment Election MDQ, including contiguous paths, to total MDQ associated with the operational issue shall not exceed the pro rata supply loss at the affected primary receipt point. The pro rata supply loss will be calculated by dividing the Verified Lost Supply by the Total Supply Available.

If a Rate Adjustment Election has been made, the daily charge for the Rate Adjustment Election MDQ

shall be the Rate Adjustment Election MDQ multiplied by the "Adjusted Formula Rate." The "Adjusted Formula Rate" shall equal the Formula Rate, except when the Formula Rate is greater than \$0.5777. When the Formula Rate is greater than \$0.5777, the Adjusted Formula Rate shall equal \$0.5777. The Formula Rate will apply for any quantity not included in the Rate Adjustment Election MDQ.

In the event Shipper is able to replace its natural gas supply prior to the close of the Gas Day on any day Shipper made a Rate Adjustment Election, Shipper must notify Northern of its intent to replace the supply and Northern must agree to modify the Rate Adjustment Election for the current Gas Day. To the extent any Rate Adjustment Election supply is modified, the original rate formula components "R" and "D" will be adjusted for the identified portion of the Rate Adjustment Election quantity each day by substituting Shipper's actual purchase price in "R" (Midpoint price from Platts Gas Daily index for the receipt location) and the actual selling price in "D" (Midpoint price from Platts Gas Daily for the delivery location). If daily scheduled quantities exceed the Rate Adjustment Election quantity, the original "Formula Rate" charges will be applicable to those excess scheduled quantities. Shipper may use the Rate Adjustment Election for any Gas Day during the month of January.

In the event that Shipper makes a Rate Adjustment Election for any Gas Days that have not been completed, Northern may, in its sole discretion, direct Shipper to reduce the point quantity at the affected points for any Gas Days where the Rate Adjustment Election has been made and Shipper shall reduce the point quantity at the affected points. For any Gas Day where quantities are reduced, the Rate Adjustment Election will no longer be applicable for those quantities and the rate charged will be \$0.00/Dth/day for such quantities. Notwithstanding the above, the parties may mutually agree to realign to mutually agreeable points. The rate for any realigned quantities shall be the Adjusted Formula Rate or other mutually agreeable rate. Any Verified Loss of Shipper's Firm Natural Gas Supply that results in reduced or realigned quantities as a result of the Shipper's Rate Adjustment Election may not be applied to any other MDQ for purposes of calculating additional quantities eligible for a Rate Adjustment Election.

Shipper's charges above shall be reduced, in Northern's sole discretion, for any quantity that is unable to be delivered up to the MDQ. In the event of an outage on Northern's pipeline system that impacts the Shipper's ability to flow the primary receipt and delivery points Shipper's rate will be reduced to zero for any primary quantity, including any affected contiguous path, allocated in the Timely cycle or curtailed. Shipper's rate will not be reduced for any quantity that is ultimately rescheduled.

In addition to the above rates, Shipper shall provide any applicable fuel use and unaccounted for.

The Rate set forth above is applicable to the receipt and delivery points (POI) listed. For any delivered quantities from alternate receipt points in MIDs 8 through 16A, Shipper shall pay an additional \$0.40/Dth/day charge. In addition to the foregoing, Shipper shall pay the higher of an additional (i) \$0.40/Dth/day charge or (ii) a daily charge per dekatherm equal to the Midpoint price of Platts Gas Daily Panhandle, Tx.-Okla. less Waha for any delivered quantities from alternate receipt points located in MIDs 1 through 7. For any delivered quantities on any day to points not listed in MIDs 1 through 16A, Shipper shall pay an additional \$0.40/Dth/day charge. Notwithstanding the aforementioned, in the event of an outage on Northern's pipeline system that impacts the Shipper's ability to schedule any primary receipt and delivery points, Shipper may use, at the Rate set forth above, (1) any Field Area receipt point located in MIDs 8 through 16A for delivery to Demarc or Demarc Def. - Delivery, or (2) any receipt point located in MIDs 8 through 16A for delivery to any Field Area delivery point not listed located in MIDs 1 through 16A.

If any primary points are realigned, Shipper shall pay an additional \$0.30/Dth/day for the entire contract MDQ for the remaining term of the Agreement; however, Shipper and Northern may mutually agree to a realignment between points located in MIDs 1 through 16A. Notwithstanding the aforementioned, the rate for such agreed upon realignment will be the Rate set forth above.

<u>Shipper Name:</u>	Targa Gas Marketing LLC
<u>Contract No.:</u>	132908
<u>Rate Schedule:</u>	TFX
<u>Term of Negotiated Rate:</u>	01/01/2026 through 12/31/2026
<u>Non-conforming Agreement:</u>	No
<u>Winter Quantity Dth/day:</u>	50,000
<u>Summer Quantity Dth/day:</u>	50,000
<u>Receipt Points:</u>	Oasis/NNG Waha, All Field Area MID 1 – MID 7 Receipt Points
<u>Delivery Points:</u>	NNG Field/Mkt Demarcation-16B, Demarc Def. Delivery

Total Monthly Charge for the Contract MDQ shall be the MDQ multiplied by \$2.10/Dth (rate) multiplied by 30.4 and shall include all applicable surcharges.

Shipper's charges above shall be reduced, in Northern's sole discretion, for any quantity that is unable to be delivered up to the MDQ. In the event of an outage on Northern that impacts the Shipper's ability to flow the primary receipt and delivery points in this Agreement, Northern and Shipper will work together on a commercially reasonable basis to realign to an alternate receipt point. If no such point is available, then Shipper will not pay more for services hereunder than if reservation charge credits under Section 22 of the General Terms and Conditions of Northern's FERC Gas Tariff would have applied.

In addition to the above rates, Shipper shall provide any applicable fuel use and unaccounted for.

The rates set forth above are applicable to the receipt and delivery points (POI) listed. Any delivered quantities received from receipts points located in MIDs 8 through 16A will be charged an additional \$0.20/Dth and any delivered quantities to delivery points located in MIDs 1 through 16A will be charged an additional \$0.20/Dth. Notwithstanding the above, in the event of an outage on Northern's pipeline system that impacts Shipper's ability to schedule any primary receipt and delivery points, Shipper may, without incurring the additional charges above, use either (1) any Field Area receipt point located in MIDs 8 through 16A for delivery to NNG Field/Mkt Demarcation (POI 37654) or Demarc Def.-Delivery (POI 62389) or (2) any receipt point listed for delivery to any Field Area delivery point.

If any primary points are realigned, Shipper shall pay an additional \$0.30/Dth for the entire contract MDQ for the remaining term of the Agreement; however, Shipper and Northern may mutually agree to a realignment between points located in MIDs 1 through 16B. Notwithstanding the aforementioned, the rate for such agreed upon realignment will be the rate set forth above.

<u>Shipper Name:</u>	MidAmerican Energy Company
<u>Contract No.:</u>	116047
<u>Rate Schedule:</u>	TFX
<u>Term of Negotiated Rate:</u>	See below
<u>Non-conforming Agreement:</u>	No
<u>Winter Quantity Dth/day:</u>	7,500
<u>Summer Quantity Dth/day:</u>	0
<u>Receipt Points:</u>	All Market Area Receipt Points
<u>Delivery Points:</u>	All Market Area Delivery Points

Beginning 12/01/2019, subject to and contingent upon the construction of facilities, and extending for 10 years during the months of November through March (Winter) the maximum daily quantity of the Agreement is increased by 7,500 Dth/day from receipts at NBPL/NNG Welcome (POI 1665) for deliveries to Yankton SD #1 (POI 3356) of 600 Dth/day, Sioux Falls Master Meter (POI 78958) for redelivery to Sioux Falls SD #1 (POI 1343) of 6,000 Dth/day, Beresford SD #1 (POI 3685) of 100 Dth/day, Canton SD #1 (POI 3680) of 200 Dth/day, Dells Rapids SD #1 (POI 2137) of 400 Dth/day and Lennox SD #1 (POI 2130) of 200 Dth/day (hereinafter referred to as "West Leg 2019 Entitlement").

Beginning 12/01/2019, subject to and contingent upon the construction of facilities, and extending for 10 years during the Winter months, the rate provisions for the West Leg 2019 Entitlement are amended as follows:

Shipper shall pay a monthly reservation charge in an amount equal to \$1.2859/Dth/day (Negotiated Reservation Rate) multiplied by the MDQ applicable to the West Leg 2019 Entitlement, multiplied by 30.4.

In addition to the Negotiated Reservation Rate, Shipper shall (i) pay a commodity rate equal to the maximum commodity rates provided in Northern's FERC Gas Tariff; (ii) provide any applicable fuel use and unaccounted for; and (iii) pay all FERC-approved charges and surcharges applicable to the service provided herein.

Shipper Name: Targa Gas Marketing LLC  
Contract No.: 134630  
Rate Schedule: TFX  
Term of Negotiated Rate: 01/01/2026 through 12/31/2026  
Non-conforming Agreement: No  
Winter Quantity Dth/day: 50,000  
Summer Quantity Dth/day: 50,000  
Receipt Points: Oasis/NNG Waha, Brownfield Pool, Targa Monument Plant Lea Co (R),  
All Field Area MID 1 – MID 7 Receipt Points  
Delivery Points: NNG Field/MKT Demarcation-16B, Demarc Def. Delivery

The Total Monthly Charge for the Contract MDQ shall be the MDQ multiplied by \$2.10/Dth (rate) multiplied by 30.4 and shall include all applicable surcharges.

Shipper's charges above shall be reduced, in Northern's sole discretion, for any quantity that is unable to be delivered up to the MDQ. In the event of an outage on Northern that impacts the Shipper's ability to flow the primary receipt and delivery points in this Agreement, Northern and Shipper will work together on a commercially reasonable basis to realign to an alternate receipt point. If no such point is available, then Shipper will not pay more for services hereunder than if reservation charge credits under Section 22 of the General Terms and Conditions of Northern's FERC Gas Tariff would have applied.

In addition to the above rates, Shipper shall provide any applicable fuel use and unaccounted for.

The rates set forth above are applicable to the receipt and delivery points (POI) listed. Any delivered quantities received from receipts points located in MIDs 8 through 16A will be charged an additional \$0.20/Dth and any delivered quantities to delivery points located in MIDs 1 through 16A will be charged an additional \$0.20/Dth. Notwithstanding the above, in the event of an outage on Northern's pipeline system that impacts Shipper's ability to schedule any primary receipt and delivery points, Shipper may, without incurring the additional charges above, use either (1) any Field Area receipt point located in MIDs 8 through 16A for delivery to NNG Field/Mkt Demarcation (POI 37654) or Demarc Def.-Delivery (POI 62389) or (2) any receipt point listed for delivery to any Field Area delivery point.

If any primary points are realigned, Shipper shall pay an additional \$0.30/Dth for the entire contract MDQ for the remaining term of the Agreement; however, Shipper and Northern may mutually agree to a realignment between points located in MIDs 1 through 16B. Notwithstanding the aforementioned, the rate for such agreed upon realignment will be the rate set forth above.

<u>Shipper Name:</u>	United Energy Trading, LLC
<u>Contract No.:</u>	145740
<u>Rate Schedule:</u>	TFX
<u>Term of Negotiated Rate:</u>	01/01/2026 through 01/31/2026
<u>Non-conforming Agreement:</u>	No
<u>Winter Quantity Dth/day:</u>	5,000
<u>Summer Quantity Dth/day:</u>	0
<u>Receipt Points:</u>	CIG Garden City Interconnect
<u>Delivery Points:</u>	NNG Field MKT Demarcation – 16B, Demarc Def. - Delivery

The Total Monthly Charge for the Contract MDQ shall be the MDQ multiplied by \$0.65/Dth (rate) multiplied by the applicable number of days in the month.

Shipper's charges above shall be reduced, in Northern's sole discretion, for any quantity that is unable to be delivered up to the MDQ. In the event of an outage on Northern's pipeline system that impacts the Shipper's ability to flow the primary receipt and delivery points Shipper's rate will be reduced to zero for any primary quantity allocated in the Timely cycle or curtailed. Shipper's rate will not be reduced for any quantity that is ultimately rescheduled.

In addition to the above rates, Shipper shall provide any applicable fuel use and unaccounted for.

The Rate set forth above is applicable to the receipt and delivery points (POI) listed. For any delivered quantities from alternate receipt points in MIDs 8 through 16A, Shipper shall pay an additional \$0.40/Dth/day charge. In addition to the foregoing, Shipper shall pay the higher of an additional (i) \$0.40/Dth/day charge or (ii) a daily charge per dekatherm equal to the Midpoint price of Platts Gas Daily Panhandle, Tx.-Okla. less Waha for any delivered quantities from alternate receipt points located in MIDs 1 through 7. For any delivered quantities on any day to points not listed in MIDs 1 through 16A, Shipper shall pay an additional \$0.40/Dth/day charge. Notwithstanding the aforementioned, in the event of an outage on Northern's pipeline system that impacts the Shipper's ability to schedule any primary receipt and delivery points, Shipper may use, at the Rate set forth above, (1) any Field Area receipt point located in MIDs 8 through 16A for delivery to Demarc or Demarc Def. - Delivery, or (2) any receipt point located in MIDs 8 through 16A for delivery to any Field Area delivery point not listed located in MIDs 1 through 16A.

If any primary points are realigned, Shipper shall pay an additional \$0.30/Dth/day for the entire contract MDQ for the remaining term of the Agreement; however, Shipper and Northern may mutually agree to a realignment between points located in MIDs 1 through 16A. Notwithstanding the aforementioned, the rate for such agreed upon realignment will be the Rate set forth above.

Shipper Name: Radiate Energy LLC  
Contract No.: 145766  
Rate Schedule: TFX  
Term of Negotiated Rate: 01/01/2026 through 01/05/2026  
Non-conforming Agreement: No  
Winter Quantity Dth/day: 18,000  
Summer Quantity Dth/day: 0  
Receipt Points: El Paso/NNG Dumas  
Delivery Points: NNG Field MKT Demarcation – 16B

The Total Monthly Charge for the Contract MDQ shall be the MDQ multiplied by \$0.50/Dth (rate) multiplied by the applicable number of days in the term above and shall include all applicable surcharges.

In addition to the above rates, Shipper shall provide any applicable fuel use and unaccounted for.

The Rate set forth above is applicable to the receipt and delivery points (POI) listed. For any delivered quantities from alternate receipt points in MIDs 8 through 16A, Shipper shall pay an additional \$0.40/Dth/day charge. In addition to the foregoing, Shipper shall pay the higher of an additional (i) \$0.40/Dth/day charge or (ii) a daily charge per dekatherm equal to the Midpoint price of Platts Gas Daily Panhandle, Tx.-Okla. less Waha for any delivered quantities from alternate receipt points located in MIDs 1 through 7. For any delivered quantities on any day to points not listed in MIDs 1 through 16A, Shipper shall pay an additional \$0.40/Dth/day charge. Notwithstanding the aforementioned, in the event of an outage on Northern's pipeline system that impacts the Shipper's ability to schedule any primary receipt and delivery points, Shipper may use, at the Rate set forth above, (1) any Field Area receipt point located in MIDs 8 through 16A for delivery to Demarc or Demarc Def. - Delivery, or (2) any receipt point located in MIDs 8 through 16A for delivery to any Field Area delivery point not listed located in MIDs 1 through 16A.

<u>Shipper Name:</u>	Eco-Energy Natural Gas, LLC
<u>Contract No.:</u>	141380
<u>Rate Schedule:</u>	TFX
<u>Term of Negotiated Rate:</u>	01/01/2026 through 01/31/2026
<u>Non-conforming Agreement:</u>	No
<u>Winter Quantity Dth/day:</u>	15,000
<u>Summer Quantity Dth/day:</u>	0
<u>Receipt Points:</u>	Oneok Westex Seagraves, All Field Area MID 1 – MID 7 Receipt Points
<u>Delivery Points:</u>	El Paso/NNG Plains 26 Del, Agua Blanca Pecos Co, El Paso/NNG Waha, Oneok Westex Reeves

The daily charge for the Contract MDQ shall be the MDQ multiplied by the "Rate." The "Rate" is the arithmetic value obtained from the formula  $[(D \text{ minus } ((R \text{ plus } I) \text{ divided by } F)) \text{ times } S \text{ times } P]$  where (D) = the Index price from "Gas Daily" ICE El Paso, Plains Pool; (R) = the Midpoint price from "Gas Daily" Waha; (I) = \$0.05; (F) = 1.0 less the applicable fuel percentage for deliveries to El Paso/NNG Plains 26 Del (POI 2618) from fuel Section 1; (S) = 0.90; and (P) = the actual % of MDQ scheduled on this Agreement. However, when calculating the "Rate," in no event will  $[(D \text{ minus } ((R \text{ plus } I) \text{ divided by } F)) \text{ times } S]$  be less than \$0.02. The monthly charge will be the sum of all daily charges from the formula above.

In the event component (D) in the formula above (Index price from "Gas Daily" ICE El Paso, Plains Pool) is not published on a day; Northern and Shipper may mutually agree on a daily price to be used in place of the index associated with (D) above. In the event Northern and Shipper are unable to agree on the daily price, in place of the index associated with (D) above, (D) will be equal to the greater of the Midpoint price of "Gas Daily" El Paso, San Juan; "Gas Daily" ANR, Okla.; or "Gas Daily" Panhandle, Tx.-Okla.

Shipper's charges above shall be reduced, in Northern's sole discretion, for any quantity that is unable to be delivered up to the MDQ. In the event of an outage on Northern's pipeline system that impacts the Shipper's ability to flow the primary receipt and delivery points, Shipper's rate will be reduced to zero for any primary quantity allocated in the Timely cycle or curtailed. Shipper's rate will not be reduced for any quantity that is ultimately rescheduled.

In addition to the above rates, Shipper shall provide any applicable fuel use and unaccounted for.

The Rate set forth above is applicable to the receipt and delivery points (POI) listed. For any delivered quantities on any day from receipt points located in MIDs 8 through 16B, Shipper shall pay an additional \$0.40/Dth/day charge. In addition to the foregoing, for quantities delivered to non-primary delivery points, Shipper shall pay an additional (i) \$0.40/Dth/day charge for deliveries to points located in MIDs 1 through 16B and (ii) charge equal to the higher of \$0.40/Dth/day or the Platts "Gas Daily" spread between Midpoints for Demarc and Waha for any delivered quantities to Demarc or Demarc Deferred Delivery. Notwithstanding the aforementioned, in the event of an outage on Northern's pipeline system that impacts the Shipper's ability to schedule any primary receipt and delivery points, Shipper may use any Field Area receipt point located in MIDs 8 through 16A for delivery to El Paso Plains Del. 26, or any receipt point located in MIDs 1 through 7 for delivery to any Field Area delivery point not located in MIDs 1 through 16A.

Northern shall have the unilateral right upon providing 48 hours advance written notice (Conversion Notice) to convert the Rate for this entitlement to \$0.75/Dth/day. If Northern provides such notice, Shipper shall have the unilateral right to reduce the MDQ of this Agreement to 50 Dth/day by providing Northern written notice within 6 hours of the Conversion Notice. Any such reduction will be effective at Shipper's election as of the date of Shipper's written notice. Northern and Shipper may agree to realign rather than reduce the MDQ at an agreed upon rate.

If any primary points are realigned, Shipper shall pay an additional \$0.30/Dth/day for the entire contract

MDQ for the remaining term of the Agreement; however, Shipper and Northern may mutually agree to a realignment between points located in MIDs 1 through 7. Notwithstanding the aforementioned, the rate for such agreed upon realignment will be the Rate set forth above.

**TABLE OF CONTENTS**  
**NEGOTIATED RATES**

<u>Shipper Name</u>	<u>Contract No.</u>	<u>Section</u>
Minnesota Energy Resources Corporation	112486	1
Upper Michigan Energy Resources Corporation	133329	2
St. Croix Valley Natural Gas Company, Inc.	21336	3
CenterPoint Energy Resources Corp., D/B/A CenterPoint Energy	139022	4
Minnesota Gas		
Tulsa Renewable Energy LLC	142381	5
Milk Specialties Company	141060	6
Black Hills Service Company, LLC	138109	7
LSCP, LLC	137887	8
Rock Rapids Municipal Utilities	138086	9
Midwest Natural Gas, Inc.	137389	10
Madison Gas and Electric Company	130176	11
Midwest Natural Gas, Inc. Company	137288	12
Viroqua Gas Company a Division of Madison Gas and Electric Company	137443	13
Gelita USA Inc.	134917	14
Minnesota Soybean Processors	135118	15
Mille Lacs Corporate Ventures	141058	16
Poet Biorefining - Arthur, LLC	137995	17
ETC Marketing, Ltd.	138872	18
Midwest Natural Gas, Inc.	127848	19
Interstate Power and Light Company	128848	20
<u>Spotlight Energy, LLC</u> <u>City of Sioux Center</u>	<u>145724128839</u>	21
Targa Gas Marketing LLC	132908	22
MidAmerican Energy Company	116047	23
Targa Gas Marketing LLC	134630	24
Wisconsin Gas LLC	143473	25
Midwest Natural Gas, Inc.	143270	26
ETC Marketing, LTD.	145587	27
Sequent Energy Management LLC	138871	28
Wisconsin Gas LLC	140754	29
Midwest Natural Gas, Inc.	141061	30
Black Hills Service Company, LLC	142878	31
Greater Minnesota Gas, Inc.	140995	32
Eco-Energy Natural Gas, LLC	135827	33
Eco-Energy Natural Gas, LLC	138211	34
Targa Gas Marketing LLC	144325	35
Tenaska Marketing Ventures	143411	36
<u>United Energy Trading, LLC</u> <u>Mieco LLC</u>	<u>145740144930</u>	37
<u>Radiate Energy LLC</u> <u>Reserved for Future Use</u>	<u>145766</u>	38
Targa Gas Marketing LLC	140690	39
Reserved for Future Use		40
Tenaska Marketing Ventures	132668	41
Tenaska Marketing Ventures	141028	42
Reserved for Future Use		43
Reserved for Future Use		44
Reserved for Future Use		45
Eco-Energy Natural Gas, LLC	141380	46

**TABLE OF CONTENTS**  
**NEGOTIATED RATES**

<b><u>Shipper Name</u></b>	<b><u>Contract No.</u></b>	<b><u>Section</u></b>
Reserved for Future Use		47
Reserved for Future Use		48
Reserved for Future Use		49
Reserved for Future Use		50
Reserved for Future Use		51
Reserved for Future Use		52
Reserved for Future Use		53
Reserved for Future Use		54

<u>Shipper Name:</u>	<u>Spotlight Energy, LLC</u>
<u>Contract No.:</u>	<u>145724</u>
<u>Rate Schedule:</u>	<u>TFX</u>
<u>Term of Negotiated Rate:</u>	<u>01/01/2026 through 01/31/2026</u>
<u>Non-conforming Agreement:</u>	<u>No</u>
<u>Winter Quantity Dth/day:</u>	<u>15,000</u>
<u>Summer Quantity Dth/day:</u>	<u>0</u>
<u>Receipt Points:</u>	<u>Southern Star Central/NNG Kiowa Co. ITE</u>
<u>Delivery Points:</u>	<u>NNG Field MKT Demarcation – 16B</u>

The daily charge shall be the MDQ multiplied by the "Formula Rate" unless a "Rate Adjustment Election" has been made as defined below. The monthly charge is the sum of the daily charges for the applicable month.

The "Formula Rate" shall equal the arithmetic value obtained from the formula [(D minus (R divided by F)) times S], where (D) = the Midpoint price from Platts "Gas Daily" Northern, demarc; (R) = the Midpoint price from Platts "Gas Daily" Panhandle, Tx.-Okla.; (F) = 1.0 less the applicable fuel percentage for deliveries to NNG Field MKT Demarcation - 16B (POI 37654) (Demarc) from Fuel Section 2; and (S) = 0.90. However, when calculating the "Rate," in no event will [(D minus (R divided by F)) times S] be less than \$0.00.

Rate Adjustment Election. Solely in the event the Shipper's Firm Natural Gas Supply becomes unavailable to the Shipper to transport on Northern due to an operational issue that results in a Verified Loss of Shipper's Firm Natural Gas Supply, Shipper may elect to adjust its daily charge ("Rate Adjustment Election").

- i. Firm Natural Gas Supply. Firm Natural Gas Supply shall mean that the natural gas supply was purchased on an uninterrupted basis and contracted for transport on a primary firm service prior to the operational issue resulting in the loss of supply.
- ii. Operational Issue. The operational issue must be outside of the control of Shipper and not due to price considerations or priority of service.
- iii. Verified Loss. It shall be Shipper's obligation to verify to the satisfaction of Northern the unavailability of Shipper's Firm Natural Gas Supply to transport on Northern. Verification requirements may include, but not be limited to, that the natural gas was contracted and transported on a firm basis to primary points, the total quantity of Firm Natural Gas Supply that became unavailable to Shipper, the location of the natural gas supply that became unavailable, the total amount of Firm Natural Gas Supply affected by the operational issue ("Verified Lost Supply"), the total amount of natural gas supply available to the Shipper to transport on Northern prior to the operational issue ("Total Supply Available"), and the reason(s) the natural gas supply became unavailable. The inability or failure to purchase Firm Natural Gas Supply as a result of weather conditions or otherwise shall not constitute a verified loss for that Gas Day.

To make a Rate Adjustment Election, Shipper will provide notice to Northern of its intent to exercise the Rate Adjustment Election as soon as reasonably practicable, but no later than the end of the first affected Gas Day. The notice must include the number of days the Rate Adjustment Election is to remain in effect, and the quantity to which the election applies (the "Rate Adjustment Election MDQ"). For any primary receipt point affected by a verified loss of Firm Natural Gas Supply, the percentage of Rate Adjustment Election MDQ, including contiguous paths, to total MDQ associated with the operational issue shall not exceed the pro rata supply loss at the affected primary receipt point. The pro rata supply loss will be calculated by dividing the Verified Lost Supply by the Total Supply Available.

If a Rate Adjustment Election has been made, the daily charge for the Rate Adjustment Election MDQ

shall be the Rate Adjustment Election MDQ multiplied by the "Adjusted Formula Rate." The "Adjusted Formula Rate" shall equal the Formula Rate, except when the Formula Rate is greater than \$0.5777. When the Formula Rate is greater than \$0.5777, the Adjusted Formula Rate shall equal \$0.5777. The Formula Rate will apply for any quantity not included in the Rate Adjustment Election MDQ.

In the event Shipper is able to replace its natural gas supply prior to the close of the Gas Day on any day Shipper made a Rate Adjustment Election, Shipper must notify Northern of its intent to replace the supply and Northern must agree to modify the Rate Adjustment Election for the current Gas Day. To the extent any Rate Adjustment Election supply is modified, the original rate formula components "R" and "D" will be adjusted for the identified portion of the Rate Adjustment Election quantity each day by substituting Shipper's actual purchase price in "R" (Midpoint price from Platts Gas Daily index for the receipt location) and the actual selling price in "D" (Midpoint price from Platts Gas Daily for the delivery location). If daily scheduled quantities exceed the Rate Adjustment Election quantity, the original "Formula Rate" charges will be applicable to those excess scheduled quantities. Shipper may use the Rate Adjustment Election for any Gas Day during the month of January.

In the event that Shipper makes a Rate Adjustment Election for any Gas Days that have not been completed, Northern may, in its sole discretion, direct Shipper to reduce the point quantity at the affected points for any Gas Days where the Rate Adjustment Election has been made and Shipper shall reduce the point quantity at the affected points. For any Gas Day where quantities are reduced, the Rate Adjustment Election will no longer be applicable for those quantities and the rate charged will be \$0.00/Dth/day for such quantities. Notwithstanding the above, the parties may mutually agree to realign to mutually agreeable points. The rate for any realigned quantities shall be the Adjusted Formula Rate or other mutually agreeable rate. Any Verified Loss of Shipper's Firm Natural Gas Supply that results in reduced or realigned quantities as a result of the Shipper's Rate Adjustment Election may not be applied to any other MDQ for purposes of calculating additional quantities eligible for a Rate Adjustment Election.

Shipper's charges above shall be reduced, in Northern's sole discretion, for any quantity that is unable to be delivered up to the MDQ. In the event of an outage on Northern's pipeline system that impacts the Shipper's ability to flow the primary receipt and delivery points Shipper's rate will be reduced to zero for any primary quantity, including any affected contiguous path, allocated in the Timely cycle or curtailed. Shipper's rate will not be reduced for any quantity that is ultimately rescheduled.

In addition to the above rates, Shipper shall provide any applicable fuel use and unaccounted for.

The Rate set forth above is applicable to the receipt and delivery points (POI) listed. For any delivered quantities from alternate receipt points in MIDs 8 through 16A, Shipper shall pay an additional \$0.40/Dth/day charge. In addition to the foregoing, Shipper shall pay the higher of an additional (i) \$0.40/Dth/day charge or (ii) a daily charge per dekatherm equal to the Midpoint price of Platts Gas Daily Panhandle, Tx.-Okla. less Waha for any delivered quantities from alternate receipt points located in MIDs 1 through 7. For any delivered quantities on any day to points not listed in MIDs 1 through 16A, Shipper shall pay an additional \$0.40/Dth/day charge. Notwithstanding the aforementioned, in the event of an outage on Northern's pipeline system that impacts the Shipper's ability to schedule any primary receipt and delivery points, Shipper may use, at the Rate set forth above, (1) any Field Area receipt point located in MIDs 8 through 16A for delivery to Demarc or Demarc Def. - Delivery, or (2) any receipt point located in MIDs 8 through 16A for delivery to any Field Area delivery point not listed located in MIDs 1 through 16A.

If any primary points are realigned, Shipper shall pay an additional \$0.30/Dth/day for the entire contract MDQ for the remaining term of the Agreement; however, Shipper and Northern may mutually agree to a realignment between points located in MIDs 1 through 16A. Notwithstanding the aforementioned, the rate for such agreed upon realignment will be the Rate set forth above.

Shipper Name: City of Sioux Center

Contract No.: 128839

Rate Schedule: TFX

Term of Negotiated Rate: 11/01/2016 through 12/31/2025

Non-conforming Agreement: No  
Winter Quantity Dth/day: 400  
Summer Quantity Dth/day: 0  
Receipt Points: All Market Area Receipt Points  
Delivery Points: All Market Area Delivery Points

Shipper shall pay a monthly reservation charge equal to \$1.0715/Dth/day multiplied by the contract MDQ multiplied by 30.4 (Negotiated Reservation Rate). However, in the event the Actual Cost of the Hazel interconnect is less than the estimate utilized to derive this Negotiated Reservation Rate, the Negotiated Reservation Rate will be adjusted down to the extent the Actual Cost of the Hazel interconnect is lower than the estimate.

In addition to the Negotiated Reservation Rate, Shipper shall (i) pay a commodity rate equal to the maximum commodity rates provided in Northern's FERC Gas Tariff; (ii) provide any applicable fuel use and unaccounted for; and (iii) pay all FERC-approved charges and surcharges applicable to the service provided herein.

If the Negotiated Reservation Rate is or becomes less than the maximum winter rate set forth in Northern's FERC Gas Tariff, multiplied by the MDQ multiplied by 30.4 (the product being the "Maximum Rate"), such Negotiated Reservation Rate would be applicable only to the receipt point NBPL/NNG Hazel (POI #79244) and delivery points Zone ABC-Sioux Center (POI #3110) and Sioux Center IA #1 (POI #4065), as applicable, on a primary basis, and all Market Area receipt points on an alternate basis. If any other points are used either on a primary or alternate basis, Shipper shall pay the higher of the Negotiated Reservation Rate or the Maximum Rate for the entire contract MDQ during the month that any points not listed are used. In the event of a realignment of any of the entitlement, Shipper shall pay the higher of the Negotiated Reservation Rate or the Maximum Rate for the realigned entitlement through the remaining term of the Agreement, in addition to any other charges that may be applicable.

Shipper Name: Targa Gas Marketing LLC  
Contract No.: 132908  
Rate Schedule: TFX  
Term of Negotiated Rate: 01/01/2026 11/01/2023 through 12/31/2026 12/31/2025  
Non-conforming Agreement: No  
Winter Quantity Dth/day: 50,000  
Summer Quantity Dth/day: 50,000  
Receipt Points: Oasis/NNG Waha, All Field Area MID 1 – MID 7 Receipt Points  
Delivery Points: NNG Field/Mkt Demarcation-16B, Demarc Def. Delivery

Total Monthly Charge for the Contract MDQ shall be the MDQ multiplied by \$2.10/Dth \$0.48/Dth (rate) multiplied by 30.4 and shall include all applicable surcharges.

Shipper's charges above shall be reduced, in Northern's sole discretion, for any quantity that is unable to be delivered up to the MDQ. In the event of an outage on Northern that impacts the Shipper's ability to flow the primary receipt and delivery points in this Agreement, Northern and Shipper will work together on a commercially reasonable basis to realign to an alternate receipt point. If no such point is available, then Shipper will not pay more for services hereunder than if reservation charge credits under Section 22 of the General Terms and Conditions of Northern's FERC Gas Tariff would have applied.

In addition to the above rates, Shipper shall provide any applicable fuel use and unaccounted for.

The rates set forth above are applicable to the receipt and delivery points (POI) listed. Any delivered quantities received from receipts points located in MIDs 8 through -16A will be charged an additional \$0.20/Dth and any delivered quantities to delivery points located in MIDs 1 through -16A will be charged an additional \$0.20/Dth. Notwithstanding the above, in the event of an outage on Northern's pipeline system that impacts Shipper's ability to schedule any primary receipt and delivery points, Shipper may, without incurring the additional charges above, use either (1) any Field Area receipt point located in MIDs 8 through 16A for delivery to NNG Field/Mkt Demarcation (POI 37654) or Demarc Def.-Delivery (POI 62389) or (2) any receipt point listed for delivery to any Field Area delivery point.

If any primary points are realigned, Shipper shall pay an additional \$0.30/Dth for the entire contract MDQ for the remaining term of the Agreement; however, Shipper and Northern may mutually agree to a realignment between points located in MIDs 1 through 16B. Notwithstanding the aforementioned, the rate for such agreed upon realignment will be the rate set forth above.

~~For the period 11/01/2023 through 11/02/2023, the BROWNFIELD POOLING POINT (POI #79387) is added as a primary receipt point.~~

<u>Shipper Name:</u>	MidAmerican Energy Company
<u>Contract No.:</u>	116047
<u>Rate Schedule:</u>	TFX
<u>Term of Negotiated Rate:</u>	See below
<u>Non-conforming Agreement:</u>	No
<u>Winter Quantity Dth/day:</u>	7,500 See below
<u>Summer Quantity Dth/day:</u>	0 See below
<u>Receipt Points:</u>	All Market Area Receipt Points
<u>Delivery Points:</u>	All Market Area Delivery Points

~~For the period 11/01/2016 through 12/31/2025, beginning on the Commencement Date for each applicable portion of Entitlement as described below, Shipper shall pay a monthly reservation charge equal to \$0.5028/Dth/day (Reservation Rate) multiplied by 30.4, multiplied by such Entitlement. However, in the event the actual cost of the Hazel interconnect is less than \$4,069,000 (the estimate utilized to derive the Reservation Rate), the Reservation Rate will be recalculated using the lower actual cost in the same manner as the original calculation of the Reservation Rate.~~

~~In addition to the Reservation Rate, Shipper shall (i) pay a commodity rate equal to the maximum commodity rates provided in Northern's FERC Gas Tariff; (ii) provide any applicable fuel use and unaccounted for; and (iii) pay all FERC-approved commodity charges and commodity surcharges applicable to the service provided herein.~~

~~All quantities set forth below are hereinafter defined as the "Entitlement":~~

~~The maximum daily quantities of the Agreement are increased by 2,433 Dth/day of annual service from receipts at the NBPL/NNG Ventura interconnect (POI #192) for deliveries to town border stations (TBS) behind Zone ABC MidAmerican (POI #3077) beginning 11/01/2015 and ending 10/31/2016.~~

~~The maximum daily quantities of the Agreement are increased by 12,721 Dth/day of annual service from receipts at the new NBPL/NNG Hazel interconnect (POI #79244) for deliveries to town border stations behind Zone ABC MidAmerican (POI #3077) beginning 11/01/2015 and ending 10/31/2025.~~

~~The maximum daily quantities of the Agreement are increased by 3,800 Dth/day of annual service from receipts at the NBPL/NNG Aberdeen interconnect (POI #193) and by 8,496 Dth/day of annual service from receipts at the new NBPL/NNG Hazel interconnect (POI #79244) for deliveries to town border stations behind Zone ABC MidAmerican (POI #3077) beginning 01/01/2016 and ending 12/31/2025.~~

~~The maximum daily quantities of the Agreement are increased by 2,433 Dth/day of annual service from receipts at the new NBPL/NNG Hazel interconnect (POI #79244) for deliveries to town border stations behind Zone ABC MidAmerican (POI #3077) beginning 11/01/2016 (subject to completion of a new compressor station) and ending nine years from the start date (estimated to be 10/31/2025).~~

Beginning 12/01/2019, subject to and contingent upon the construction of facilities, and extending for 10 years during the months of November through March (Winter) the maximum daily quantity of the Agreement is increased by 7,500 Dth/day from receipts at NBPL/NNG Welcome (POI 1665) for deliveries to Yankton SD #1 (POI 3356) of 600 Dth/day, Sioux Falls Master Meter (POI 78958) for redelivery to Sioux Falls SD #1 (POI 1343) of 6,000 Dth/day, Beresford SD #1 (POI 3685) of 100 Dth/day, Canton SD #1 (POI 3680) of 200 Dth/day, Dells Rapids SD #1 (POI 2137) of 400 Dth/day and Lennox SD #1 (POI 2130) of 200 Dth/day (hereinafter referred to as "West Leg 2019 Entitlement").

~~The maximum daily quantities of the Agreement are decreased by 7,500 Dth/day for the West Leg 2019 Entitlement beginning 11/01/2019 and ending 11/30/2019. In addition, the term of the Agreement is extended through 11/30/2029.~~

Beginning 12/01/2019, subject to and contingent upon the construction of facilities, and extending for 10 years during the Winter months, the rate provisions for the West Leg 2019 Entitlement are amended as follows:

Shipper shall pay a monthly reservation charge in an amount equal to \$1.2859/Dth/day (Negotiated Reservation Rate) multiplied by the MDQ applicable to the West Leg 2019 Entitlement, multiplied by 30.4.

In addition to the Negotiated Reservation Rate, Shipper shall (i) pay a commodity rate equal to the maximum commodity rates provided in Northern's FERC Gas Tariff; (ii) provide any applicable fuel use and unaccounted for; and (iii) pay all FERC-approved charges and surcharges applicable to the service provided herein.

Shipper Name: Targa Gas Marketing LLC  
Contract No.: 134630  
Rate Schedule: TFX  
Term of Negotiated Rate: 01/01/2026 04/01/2022 through 12/31/2026 12/31/2025  
Non-conforming Agreement: No  
Winter Quantity Dth/day: 50,000  
Summer Quantity Dth/day: 50,000  
Receipt Points: Oasis/NNG Waha, Brownfield Pool, Targa Monument Plant Lea Co (R),  
All Field Area MID 1 – MID 7 Receipt Points  
Delivery Points: NNG Field/MKT Demarcation-16B, Demarc Def. Delivery

The Total Monthly Charge for the Contract MDQ shall be the MDQ multiplied by \$2.10/Dth ~~\$0.48/Dth~~ (rate) multiplied by 30.4 and shall include all applicable surcharges.

Shipper's charges above shall be reduced, in Northern's sole discretion, for any quantity that is unable to be delivered up to the MDQ. In the event of an outage on Northern that impacts the Shipper's ability to flow the primary receipt and delivery points in this Agreement, Northern and Shipper will work together on a commercially reasonable basis to realign to an alternate receipt point. If no such point is available, then Shipper will not pay more for services hereunder than if reservation charge credits under Section 22 of the General Terms and Conditions of Northern's FERC Gas Tariff would have applied.

In addition to the above rates, Shipper shall provide any applicable fuel use and unaccounted for.

The rates set forth above are applicable to the receipt and delivery points (POI) listed. Any delivered quantities received from receipts points located in MIDs 8 through -16A will be charged an additional \$0.20/Dth and any delivered quantities to delivery points located in MIDs 1 through -16A will be charged an additional \$0.20/Dth. Notwithstanding the above, in the event of an outage on Northern's pipeline system that impacts Shipper's ability to schedule any primary receipt and delivery points, Shipper may, without incurring the additional charges above, use either (1) any Field Area receipt point located in MIDs 8 through 16A for delivery to NNG Field/Mkt Demarcation (POI 37654) or Demarc Def.-Delivery (POI 62389) or (2) any receipt point listed for delivery to any Field Area delivery point.

If any primary points are realigned, Shipper shall pay an additional \$0.30/Dth for the entire contract MDQ for the remaining term of the Agreement; however, Shipper and Northern may mutually agree to a realignment between points located in MIDs 1 through 16B. Notwithstanding the aforementioned, the rate for such agreed upon realignment will be the rate set forth above.

<u>Shipper Name:</u>	United Energy Trading, LLC
<u>Contract No.:</u>	145740
<u>Rate Schedule:</u>	TFX
<u>Term of Negotiated Rate:</u>	01/01/2026 through 01/31/2026
<u>Non-conforming Agreement:</u>	No
<u>Winter Quantity Dth/day:</u>	5,000
<u>Summer Quantity Dth/day:</u>	0
<u>Receipt Points:</u>	CIG Garden City Interconnect
<u>Delivery Points:</u>	NNG Field MKT Demarcation – 16B, Demarc Def. - Delivery

The Total Monthly Charge for the Contract MDQ shall be the MDQ multiplied by \$0.65/Dth (rate) multiplied by the applicable number of days in the month.

Shipper's charges above shall be reduced, in Northern's sole discretion, for any quantity that is unable to be delivered up to the MDQ. In the event of an outage on Northern's pipeline system that impacts the Shipper's ability to flow the primary receipt and delivery points Shipper's rate will be reduced to zero for any primary quantity allocated in the Timely cycle or curtailed. Shipper's rate will not be reduced for any quantity that is ultimately rescheduled.

In addition to the above rates, Shipper shall provide any applicable fuel use and unaccounted for.

The Rate set forth above is applicable to the receipt and delivery points (POI) listed. For any delivered quantities from alternate receipt points in MIDs 8 through 16A, Shipper shall pay an additional \$0.40/Dth/day charge. In addition to the foregoing, Shipper shall pay the higher of an additional (i) \$0.40/Dth/day charge or (ii) a daily charge per dekatherm equal to the Midpoint price of Platts Gas Daily Panhandle, Tx.-Okla. less Waha for any delivered quantities from alternate receipt points located in MIDs 1 through 7. For any delivered quantities on any day to points not listed in MIDs 1 through 16A, Shipper shall pay an additional \$0.40/Dth/day charge. Notwithstanding the aforementioned, in the event of an outage on Northern's pipeline system that impacts the Shipper's ability to schedule any primary receipt and delivery points, Shipper may use, at the Rate set forth above, (1) any Field Area receipt point located in MIDs 8 through 16A for delivery to Demarc or Demarc Def. - Delivery, or (2) any receipt point located in MIDs 8 through 16A for delivery to any Field Area delivery point not listed located in MIDs 1 through 16A.

If any primary points are realigned, Shipper shall pay an additional \$0.30/Dth/day for the entire contract MDQ for the remaining term of the Agreement; however, Shipper and Northern may mutually agree to a realignment between points located in MIDs 1 through 16A. Notwithstanding the aforementioned, the rate for such agreed upon realignment will be the Rate set forth above.

<u>Shipper Name:</u>	Mieco LLC
<u>Contract No.:</u>	144930
<u>Rate Schedule:</u>	TFX
<u>Term of Negotiated Rate:</u>	12/01/2025 through 12/31/2025
<u>Non-conforming Agreement:</u>	No
<u>Winter Quantity Dth/day:</u>	7,300
<u>Summer Quantity Dth/day:</u>	0
<u>Receipt Points:</u>	Agua Blanca Pecos Co, All Field Area MID 1 – MID 7 Receipt Points
<u>Delivery Points:</u>	Oneok Westex Seagraves

The daily charge for the Contract MDQ shall be the MDQ multiplied by the "Rate." The "Rate" is the arithmetic value obtained from the formula  $\{ (D - (R + I)) / F \} \times S \times V$  where (D) = the Midpoint price from "Gas Daily" ICE ONEOK, Westex Pool; (R) = the Midpoint price from "Gas Daily" ICE Agua Blanca Pool (Inter); (I) = \$0.135 plus Daily Transportation Fee on ONEOK, Westex; (F) = 1.0

~~less the applicable fuel percentage for deliveries to ONEOK Westex Seagraves (POI 1504); (S) = 0.85; and (V) = the actual % of MDQ scheduled on this contract. However, in no event will [(D minus (R plus I) divided by F) times S] be less than \$0.05. The monthly charge will be the sum of all daily charges from the formula above.~~

~~On any day the Daily Transportation Fee on ONEOK, Westex is not provided, the Daily Transportation Fee on ONEOK, Westex will equal \$0.00~~

~~Shipper's charges above shall be reduced, in Northern's sole discretion, for any quantity that is unable to be delivered up to the MDQ. In the event of an outage on Northern's pipeline system that impacts the Shipper's ability to flow the primary receipt and delivery points, Shipper's rate will be reduced to zero for any primary quantity allocated in the Timely cycle or curtailed. Shipper's rate will not be reduced for any quantity that is ultimately rescheduled.~~

~~In addition to the above rates, Shipper shall provide any applicable fuel use and unaccounted for.~~

~~The Rate set forth above is applicable to the receipt and delivery points (POI) listed above. For any delivered quantities on any day from receipt points located in MIDs 8 through 16B, Shipper shall pay an additional \$0.40/Dth/day charge. In addition to the foregoing, for quantities delivered to non-primary delivery points, Shipper shall pay an additional (i) \$0.40/Dth/day charge for deliveries to points located in MIDs 1 through 16B, and (ii) charge equal to the higher of \$0.40/Dth/day or the Platts "Gas Daily" spread between Midpoints for Demarc and Waha for any delivered quantities to Demarc or Demarc Deferred Delivery. Notwithstanding the aforementioned, in the event of an outage on Northern's pipeline system that impacts the Shipper's ability to schedule any primary receipt and delivery points, Shipper may use any Field Area receipt point located in MIDs 8 through 16A for delivery to ONEOK Westex Seagraves (POI 1504), or any receipt point located in MIDs 1 through 7 for delivery to any Field Area delivery point not listed above located in MIDs 1 through 16A.~~

~~Northern shall have the unilateral right upon providing 48 hours advance written notice to convert (Conversion Notice) this entitlement to maximum tariff rates. If Northern provides such notice, Shipper shall have the unilateral right to reduce the MDQ of this Agreement to 50 Dth/day by providing Northern written notice within 6 hours of the Conversion Notice. Any such reduction will be effective at Shipper's election as of the date of Shipper's written notice. Northern and Shipper may agree to realign rather than reduce the MDQ at an agreed upon rate.~~

~~If any primary points are realigned, Shipper shall pay an additional \$0.30/Dth/day for the entire contract MDQ for the remaining term of the Agreement; however, Shipper and Northern may mutually agree to a realignment between points located in MIDs 1 through 16A. Notwithstanding the aforementioned, the rate for such agreed upon realignment will be the rate set forth above.~~

**Reserved for Future Use**

<u>Shipper Name:</u>	Radiate Energy LLC
<u>Contract No.:</u>	145766
<u>Rate Schedule:</u>	TFX
<u>Term of Negotiated Rate:</u>	01/01/2026 through 01/05/2026
<u>Non-conforming Agreement:</u>	No
<u>Winter Quantity Dth/day:</u>	18,000
<u>Summer Quantity Dth/day:</u>	0
<u>Receipt Points:</u>	EI Paso/NNG Dumas
<u>Delivery Points:</u>	NNG Field MKT Demarcation – 16B

The Total Monthly Charge for the Contract MDQ shall be the MDQ multiplied by \$0.50/Dth (rate) multiplied by the applicable number of days in the term above and shall include all applicable surcharges.

In addition to the above rates, Shipper shall provide any applicable fuel use and unaccounted for.

The Rate set forth above is applicable to the receipt and delivery points (POI) listed. For any delivered quantities from alternate receipt points in MIDs 8 through 16A, Shipper shall pay an additional \$0.40/Dth/day charge. In addition to the foregoing, Shipper shall pay the higher of an additional (i) \$0.40/Dth/day charge or (ii) a daily charge per dekatherm equal to the Midpoint price of Platts Gas Daily Panhandle, Tx.-Okla. less Waha for any delivered quantities from alternate receipt points located in MIDs 1 through 7. For any delivered quantities on any day to points not listed in MIDs 1 through 16A, Shipper shall pay an additional \$0.40/Dth/day charge. Notwithstanding the aforementioned, in the event of an outage on Northern's pipeline system that impacts the Shipper's ability to schedule any primary receipt and delivery points, Shipper may use, at the Rate set forth above, (1) any Field Area receipt point located in MIDs 8 through 16A for delivery to Demarc or Demarc Def. - Delivery, or (2) any receipt point located in MIDs 8 through 16A for delivery to any Field Area delivery point not listed located in MIDs 1 through 16A.

<u>Shipper Name:</u>	Eco-Energy Natural Gas, LLC
<u>Contract No.:</u>	141380
<u>Rate Schedule:</u>	TFX
<u>Term of Negotiated Rate:</u>	<u>01/01/2026</u> <u>12/01/2025</u> through <u>01/31/2026</u> <u>12/31/2025</u>
<u>Non-conforming Agreement:</u>	No
<u>Winter Quantity Dth/day:</u>	15,000
<u>Summer Quantity Dth/day:</u>	0
<u>Receipt Points:</u>	Oneok Westex Seagraves, All Field Area MID 1 – MID 7 Receipt Points
<u>Delivery Points:</u>	El Paso/NNG Plains 26 Del, Agua Blanca Pecos Co, El Paso/NNG Waha, Oneok Westex Reeves

The daily charge for the Contract MDQ shall be the MDQ multiplied by the "Rate." The "Rate" is the arithmetic value obtained from the formula  $[(D \text{ minus } ((R \text{ plus } I) \text{ divided by } F)) \text{ times } S \text{ times } P]$  where (D) = the Index price from "Gas Daily" ICE El Paso, Plains Pool; (R) = the Midpoint price from "Gas Daily" Waha; (I) = \$0.05; (F) = 1.0 less the applicable fuel percentage for deliveries to El Paso/NNG Plains 26 Del (POI 2618) from fuel Section 1; (S) = 0.90; and (P) = the actual % of MDQ scheduled on this Agreement. However, when calculating the "Rate," in no event will  $[(D \text{ minus } ((R \text{ plus } I) \text{ divided by } F)) \text{ times } S]$  be less than \$0.02. The monthly charge will be the sum of all daily charges from the formula above.

In the event component (D) in the formula above (Index price from "Gas Daily" ICE El Paso, Plains Pool) is not published on a day; Northern and Shipper may mutually agree on a daily price to be used in place of the index associated with (D) above. In the event Northern and Shipper are unable to agree on the daily price, in place of the index associated with (D) above, (D) will be equal to the greater of the Midpoint price of "Gas Daily" El Paso, San Juan; "Gas Daily" ANR, Okla.; or "Gas Daily" Panhandle, Tx.-Okla.

Shipper's charges above shall be reduced, in Northern's sole discretion, for any quantity that is unable to be delivered up to the MDQ. In the event of an outage on Northern's pipeline system that impacts the Shipper's ability to flow the primary receipt and delivery points, Shipper's rate will be reduced to zero for any primary quantity allocated in the Timely cycle or curtailed. Shipper's rate will not be reduced for any quantity that is ultimately rescheduled.

In addition to the above rates, Shipper shall provide any applicable fuel use and unaccounted for.

The Rate set forth above is applicable to the receipt and delivery points (POI) listed. For any delivered quantities on any day from receipt points located in MIDs 8 through 16B, Shipper shall pay an additional \$0.40/Dth/day charge. In addition to the foregoing, for quantities delivered to non-primary delivery points, Shipper shall pay an additional (i) \$0.40/Dth/day charge for deliveries to points located in MIDs 1 through 16B and (ii) charge equal to the higher of \$0.40/Dth/day or the Platts "Gas Daily" spread between Midpoints for Demarc and Waha for any delivered quantities to Demarc or Demarc Deferred Delivery. Notwithstanding the aforementioned, in the event of an outage on Northern's pipeline system that impacts the Shipper's ability to schedule any primary receipt and delivery points, Shipper may use any Field Area receipt point located in MIDs 8 through 16A for delivery to El Paso Plains Del. 26, or any receipt point located in MIDs 1 through 7 for delivery to any Field Area delivery point not located in MIDs 1 through 16A.

Northern shall have the unilateral right upon providing 48 hours advance written notice (Conversion Notice) to convert the Rate for this entitlement to \$0.75/Dth/day. If Northern provides such notice, Shipper shall have the unilateral right to reduce the MDQ of this Agreement to 50 Dth/day by providing Northern written notice within 6 hours of the Conversion Notice. Any such reduction will be effective at Shipper's election as of the date of Shipper's written notice. Northern and Shipper may agree to realign rather than reduce the MDQ at an agreed upon rate.

If any primary points are realigned, Shipper shall pay an additional \$0.30/Dth/day for the entire contract

MDQ for the remaining term of the Agreement; however, Shipper and Northern may mutually agree to a realignment between points located in MIDs 1 through 7. Notwithstanding the aforementioned, the rate for such agreed upon realignment will be the Rate set forth above.